



# Electric Rate Schedules

Effective January 23, 2020

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**INDEPENDENCE LIGHT & POWER (IL&P)**

**Residential Service**

Application: This rate will be applied to residential single-phase and three phase customers for ordinary domestic light, heat, and small power purposes.

Character of Service: Single phase 120/240 volts

Basic Service Charge: \$20.00 per month.

Energy Charge: \$0.10733 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be the Basic Service Charge.

**INDEPENDENCE LIGHT & POWER (IL&P)**

**Commercial Service**

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 50 kilowatts for four or more months in a consecutive 12-month calendar year.

Character of Service:

Single phase 120/240 volts

Three phase 120/208 volts or 277/480 volts

Basic Service Charge: \$25.00 per month.

Energy Charge: \$0.11350 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be the Basic Service Charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

**INDEPENDENCE LIGHT & POWER (IL&P)**

**Industrial (Demand) > = 50 kW**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess or equal to 50 kilowatts (kW) per month for four or more months in a consecutive 12-month calendar year.

Character of Service:  
Three phase 120/208 volts or 277/480 volts

Basic Service Charge: \$120.00 per month.

Demand Charge: \$10.60 per kW of maximum measured demand.

Energy Charge: \$0.630 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be equal to the Basic Service Charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

**INDEPENDENCE LIGHT & POWER (IL&P)**

**Customer-Owned Distributed Generation Facilities Rider**

Application: This rate will be applied to a Customer whose Distributed Generation Facility is eligible for Interconnection under Part 1, Section 3 of the Utility’s Interconnection Guidelines and has received Approval to Energize under Part 6 of the same Standard.

Energy Usage Cost Calculation. The amount of electrical energy delivered by the Utility to the Customer shall be billed in accordance with the standard residential, commercial or industrial rate schedule applicable to the Customer’s assigned rate class and all applicable riders.

Buyback Credit Calculation. The amount of electrical energy received by the Utility from an eligible Customer Generator at any time during a billing period shall be credited at the current rate for distributed generation specified in the WPPI Energy “Schedule for Purchase of Excess Distributed Generation.” WPPI Energy is the Utility’s wholesale power provider.

Obligation for Other Charges. Regardless of whether the Customer Generator is entitled to excess electrical cost credit from the current billing period or a prior billing period, Customer Generators remain responsible for all charges incurred during each billing period including, but not limited to: customer charges, facilities charges, demand charges, environmental charges, transmission charges, any late payment charges, and any requirements for deposits or special charges or fees that may be applied.

**INDEPENDENCE LIGHT & POWER (IL&P)**

**Net Metering Policy**

Application: The following net billing provisions shall apply to a Customer whose Distributed Generation Facility is eligible for Interconnection under Part 1, Section 3 of the Utility’s Interconnection Guidelines and has received Approval to Energize under Part 6.

Positive Net Consumption. Whenever the amount of electricity delivered by an eligible Customer Generator in a billing period is less than the electricity delivered by the Utility during such billing period, after any offset from credited kilowatt-hours carried forward from prior billing periods, billing for the net energy supplied by the Utility will be made in accordance with the standard residential, commercial or industrial rate schedule applicable to the Customer’s assigned rate class and all applicable riders.

Negative Net Consumption. Whenever the amount of electricity delivered by an eligible Customer Generator in a billing period is more than the electricity supplied by the Utility in a billing period, the Utility shall credit the Customer Generator for the excess kilowatt-hours for use in subsequent billing periods. At no time shall the Utility be required to convert the credit balance to cash. At the end of the last billing period in each calendar year, any accumulated credit balance will be reset to zero.

Obligation for Other Charges. Regardless of whether the Customer Generator is entitled to excess electrical energy credit from the current billing period or a prior billing period, Customer Generators remain responsible for all charges incurred during each billing period including, but not limited to: customer charges, facilities charges, demand charges, environmental charges, transmission charges, any late payment charges, and any requirements for deposits or special charges or fees that may be applied.

**Note: Effective September 26, 2019, this Rate Schedule is no longer available for new customers. Customers currently on this rate schedule will be allowed to continue on this rate until the September 2029 billing is complete. At that time customers on this rate will automatically be moved to the Distributed Generation rate schedule or rate rider in effect at that time.**

**INDEPENDENCE LIGHT & POWER (IL&P)**

**Security Lighting**

Application: This schedule will be applied to security lighting. The utility will furnish, install, and maintain security lighting units.

Service Charge:

50 W LED (AL6) -	\$7.00 per lamp per month
85 W LED FL (AL7) -	\$13.00 per lamp per month
129 W LED FL (AL8) -	\$16.00 per lamp per month
108 W LED (AL9) -	\$16.00 per lamp per month

Energy Charge: \$0.0000 per kilowatt-hour (kWh).

Note: FL = Flood Light